

# Numerical and Experimental Study of a Novel Compact Micro Fluidized Beds Reactor for CO<sub>2</sub> Capture in HVAC

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**Abstract:** In order to reduce the pressure drop and increase the adsorption performance for the CO<sub>2</sub> capture using solid adsorbents in Heating, Ventilation and Air Conditioning (HVAC), a novel Compact Micro Fluidized Beds (CMFB) reactor was proposed. First, the pressure drop and adsorbent attrition of the CMFB reactor were calculated by Eulerian-Lagrangian Computational Particle-Fluid Dynamics (CPFD) modelling with Barracuda software and compared with traditional Fluidized Bed (FB) reactor. Second, a CMFB experimental platform was designed based on the CPFD model. At last, the pressure drop, adsorbent attrition and performance for CO<sub>2</sub> capture were systematically investigated in the CMFB experimental platform. The results showed that much lower pressure drop and lower adsorbent attrition were achieved by CMFB reactor than by FB reactor due to large inlet area and reduced feed velocity. The CMFB reactor can gain long-term energy-saving effects in HVAC. Furthermore, the breakthrough time increased by about 35% and the saturation time reduced by about 17% in CMFB reactor for CO<sub>2</sub> capture than that in FB reactor.

**Keywords:** CO<sub>2</sub>; adsorption; HVAC; fluidized bed;

Nomenclature	
$C_d$	Drag coefficient
$D_p$	Interphase drag coefficient (1/s)
$F$	Rate of momentum exchange per volume between the gas and particle phases (N/m <sup>3</sup> s)
$f$	Probability distribution function
$g$	Gravitational acceleration (m/s <sup>2</sup> )
$I_p$	Magnitude of the impact value (kg <sup>a</sup> ·m <sup>b</sup> /s <sup>b</sup> )
$m_p$	Particle mass (kg/m <sup>3</sup> )
$n_p$	Number of particles in a numerical particle
$N_p$	Number of numerical particles
$p$	Gas pressure (Pa)

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$P_s$	Positive constant (Pa)
$r_p$	Particle radius (m)
Re	Reynolds number
$S$	Interpolation operator
$t$	Time (s)
$\mathbf{u}_g$	Gas velocity (m/s)
$\mathbf{u}_p$	Particle velocity (m/s)
$U$	Superficial gas velocity (m/s)
$V$	Volume
$w$	Weighting factor
$\mathbf{x}_p$	Particle location (m)
<i>Greek letters</i>	
$\rho$	Density (kg/m <sup>3</sup> )
$\theta$	Volume fraction
$\tau$	Viscous stress tensor (N <sup>2</sup> /m <sup>2</sup> )
$\mu$	Gas viscosity (Pa·s)
$\varepsilon$	Constant number
$\beta$	Constant number
Subscriptions	
cp	Close pack
g	Gas
p	Particle

## 19 **1. Introduction**

20 Efficient and cost-effective CO<sub>2</sub> capture is of great importance in various applications  
21 pertaining to environment, cryogenic air separation and personal confined spaces such as  
22 submarines, aerospace shuttles and some buildings [1,2]. In recent years, a lot of attentions  
23 have been devoted to design the CO<sub>2</sub> capture reactor system using solid adsorbents which can  
24 be combined into the central air conditioning in buildings [3-5].

25 The adsorption reactor, as one of the key equipments of CO<sub>2</sub> capture system, is used for  
26 contacting CO<sub>2</sub>-laden gas streams with solid adsorbents. Therefore, the study of efficient and  
27 cost-effective adsorption reactor is very important for CO<sub>2</sub> capture in Heating, Ventilation and  
28 Air Conditioning (HVAC). At present, many kinds of reactors have been applied in the field  
29 of CO<sub>2</sub> capture using solid adsorbents, such as fixed bed, moving bed and fluidized bed  
30 reactors [6-9]. Fixed and moving beds have poor heat transfer and great diffusional resistance  
31 [10]; fluidized beds have the advantages of excellent gas-solid contact, minimum diffusional

32 resistance and superior mass and heat transfer characteristics. Fluidized beds are likely to be  
33 superior to the fixed and moving beds [11].

34 Fluidized beds have been applied widely in a variety of industrial processes at  
35 conventional scales ranging from decimeters to meters [12,13]. In recent years, there is a  
36 growing interest in the miniaturization of fluidized beds, because micro-scale fluidized beds  
37 have the advantage of high heat and mass transfer efficiency, reduced pressure drop, good  
38 mixing of reactant and catalyst, improved safety, and other specific required characteristics  
39 [14,15]. Applications of micro fluidized bed have been reported, such as the Macro-scale  
40 Photocatalytic Fluidized Bed Reactor (MPFBR) [16], the Micro Fluidized Bed Reaction  
41 Analyzer (MFBRA) [17], the Micro Membrane Fluidized Bed Reactor (MMFBR) [14] and  
42 other micro-structured fluidized beds [18,19].

43 Potic et al. [20] first introduced the concept of micro fluidized beds as referring to beds  
44 with inner diameters of a few millimeters. Liu et al. [21] investigated the fluidization  
45 characteristics of gas-solid micro fluidized beds. The minimum fluidization velocity in  
46 gas-solid micro fluidized beds were studied by Guo et al. [22]. Recently, Wang and Fan [23]  
47 carried out a series of gas-solid fluidization experiments using fluid catalytic cracking (FCC)  
48 particles in micro-channels. Doroodchi et al. [19] examined the hydrodynamics of three  
49 liquid-solid micro fluidized beds. In addition to the experimental studies, computational  
50 particle fluid dynamics (CPFD) has been extensively used to improve understanding of  
51 fluidized beds and micro fluidized beds in terms of minimum fluidization velocity and bed  
52 expansion characteristics [24-26]. Wang et al. [14] found that a micro-structured fluidized bed  
53 reactor can be operated in turbulent fluidization regime with much lower gas flow rates  
54 compared with bigger scale fluidized bed reactors by numerical simulations. Snider et al. [27]  
55 presented application of the hybrid Euler-Lagrange method for modeling the gasification  
56 process in large industrial fluidized bed reactors. Lim et al. [28] carried out CPFD simulations  
57 in bubbling fluidized beds, and they found that bed pressure drops are similar to those  
58 obtained from experimental data.

59 At present, nearly all the previous studies were about the fluidization characteristics of  
60 single micro fluidized bed containing very small amounts of bed materials, but multiple micro  
61 fluidized beds used together in one reactor for scale-up application was rarely involved. A  
62 suitable CO<sub>2</sub> capture reactor which can meet the designed constraints of low pressure drop,

63 high adsorption performance and low adsorbent attrition under high air flow is urgently  
 64 needed to develop in HVAC.

65 In this study, a novel CMFB reactor was proposed to meet the requirements of HVAC.  
 66 The pressure drop and particle attrition in the CMFB and FB reactors were simulated by  
 67 CPFD model. The performance of the CMFB and FB reactors in terms of pressure drop, CO<sub>2</sub>  
 68 adsorption and adsorbent attrition were investigated experimentally. The CPFD simulation  
 69 data are compared with the experimental results in the CMFB reactor, and compared with that  
 70 in the FB reactor.

## 71 2. CPFD mathematical model

### 72 2.1. Governing equations

73 The CPFD methodology takes an Eulerian-Lagrangian approach to describe the gas-solid  
 74 flow in three dimensions. The gas phase is described as continua by averaged Navier-Stokes  
 75 equations and the solid phase is modeled as discrete particle. The gas phase is strongly  
 76 coupled with the discrete particles phase in mass, momentum and energy conservation  
 77 equations. The particle momentum description follows the multi-phase particle-in-cell  
 78 (MP-PIC) numerical method, which provides a Lagrangian description of particle motion  
 79 coupled with the gas by ordinary differential equations [29]. As there is no reaction and  
 80 interphase mass transfer, no gas phase energy equations are needed. For the gas phase, the  
 81 volume averaged gas mass and momentum equations are

$$82 \quad \frac{\partial \theta_g \rho_g}{\partial t} + \nabla \cdot (\theta_g \rho_g \mathbf{u}_g) = 0 \quad (1)$$

$$83 \quad \frac{\partial (\theta_g \rho_g \mathbf{u}_g)}{\partial t} + \nabla \cdot (\theta_g \rho_g \mathbf{u}_g \mathbf{u}_g) = -\nabla p + \nabla \cdot (\theta_g \tau_g) + \theta_g \rho_g g - \mathbf{F} \quad (2)$$

84 where  $\mathbf{u}_g$ ,  $\rho_g$ ,  $\theta_g$ ,  $p$ ,  $\tau_g$ , and  $g$  are the gas velocity, the gas density, the gas volume fraction, the  
 85 gas pressure, the gas stress tensor and the gravitational acceleration, respectively.  $\mathbf{F}$  is the rate  
 86 of momentum exchange per volume between the gas and particle phases.

$$87 \quad \mathbf{F} = \int \int f m_p \left( D_p (\mathbf{u}_g - \mathbf{u}_p) - \frac{1}{\rho_p} \nabla p \right) dm_p d\mathbf{u}_p \quad (3)$$

88 where  $f$ ,  $m_p$ ,  $D_p$ ,  $\mathbf{u}_p$  and  $\rho_p$  are the particle distribution function, the particle mass, the

89 interphase drag coefficient, the particle velocity and the particle density, respectively.

90 For the particle phase, the particles are modeled using the Lagrangian method with the  
 91 numerical particles each containing  $n_p$  particles with identical properties located at position  $\mathbf{x}_p$   
 92  $(x_p, y_p, z_p)$ . The particle acceleration is

$$93 \quad \frac{d\mathbf{u}_p}{dt} = D_p (\mathbf{u}_g - \mathbf{u}_p) - \frac{1}{\rho_p} \nabla p + g - \frac{1}{\theta_p \rho_p} \nabla \tau_p \quad (4)$$

94 where  $\theta_p$  and  $\tau_p$  are the volume fraction of particles and the particle normal stress.

95 The particle movement is given by

$$96 \quad \frac{d\mathbf{x}_p}{dt} = \mathbf{u}_p \quad (5)$$

## 97 2.2. Interphase drag model

98 The interphase drag model used here is [29]

$$99 \quad D_p = C_d \frac{3 \rho_g}{8 \rho_p} \frac{|\mathbf{u}_g - \mathbf{u}_p|}{r_p} \quad (6)$$

100 where

$$101 \quad C_d = \frac{24}{\text{Re}} (1 + 0.15 \text{Re}^{0.687}) \theta_g^{-2.65} \quad \text{Re} < 1000 \quad (7)$$

$$102 \quad C_d = 0.44 \theta_g^{-2.65} \quad \text{Re} \geq 1000 \quad (8)$$

$$103 \quad \text{Re} = \frac{2 \rho_g |\mathbf{u}_g - \mathbf{u}_p|}{\mu_g} \left( \frac{3V_p}{4\pi} \right)^{1/3} \quad (9)$$

104 where  $\mu_g$  and  $V_p$  is the gas viscosity and the particle volume.

## 105 2.3. Particle stress model

106 In the CPFD scheme, the particle-particle collisions are modeled by the particle normal  
 107 stress [29], which is given by

$$108 \quad \tau_p = \frac{P_s \theta_p^\beta}{\max \left[ (\theta_{cp} - \theta_p), \varepsilon (1 - \theta_p) \right]} \quad (10)$$

109 where  $P_s$  is a positive constant and  $\theta_{cp}$  is the particle volume fraction at close packing.  $\beta$  and  $\varepsilon$   
 110 are dimensionless constants.  $\beta$  is recommended to be 2 - 5.

## 111 2.4. Attrition model

112 In CPFD model, the particle attrition caused by single particle-wall collision is  
 113 calculated by the following expression:

$$114 \quad I_p = w(\alpha_p) \cdot m_p^a \cdot \mathbf{u}_p^b \quad (11)$$

115 where  $w(\alpha_p)$  is the weighting factor which is a function of the impact angle  $\alpha_p$ . Exponents  $a$   
 116 and  $b$  are constants. In this study,  $w(\alpha_p)$  is left default, the mass exponent  $a$  and particle  
 117 velocity exponent  $b$  are left to be 1 and 2 [30].

## 118 2.5. Numerical solution

119 The flow diagram of the different modules that constitute the CPFD model and the  
 120 variables that are exchanged between the modules are displayed in Fig. 1. In the CPFD  
 121 approach, the particle properties are mapped from the Eulerian grid to the particle locations.  
 122 The particle properties are also then mapped from the particles to the grid to get grid-based  
 123 properties. Each grid cell contains numbers of numerical particles. The particle volume  
 124 fraction at cell  $\zeta$  from mapping particle volume to the grid is

$$125 \quad \theta_{p\zeta} = \frac{1}{V_\zeta} \sum_1^{N_p} n_p V_p S_{p\zeta} \quad (12)$$

126 where  $V_\zeta$ ,  $N_p$ ,  $n_p$  and  $S_{p\zeta}$  are the volume of cell  $\zeta$ , the total number of numerical particles in the  
 127 cell, the number of real particles in a numerical particle and the interpolation operator,  
 128 respectively. The sum of the gas and particle volume fractions must equal unity,  $\theta_p + \theta_g = 1$ ,  
 129 which is used to solve gas continuity and momentum equations in the next time step.

130 The mass and momentum equations are approximated and solved by finite volumes with  
 131 staggered scalar and momentum nodes. The numerical particle velocity at the following time  
 132 step is updated from integration of Eq. (4).

$$133 \quad \mathbf{u}_p^{n+1} = \frac{\mathbf{u}_p^n + \Delta t \left[ D_p \mathbf{u}_{g,p}^{n+1} - \frac{1}{\rho_p} \nabla p_p^{n+1} - \frac{1}{\rho_p \theta_p} \nabla \tau_p^{n+1} + g \right]}{1 + \Delta t D_p} \quad (13)$$

134 where  $\mathbf{u}_{g,p}^{n+1}$ ,  $\nabla p_p^{n+1}$  and  $\nabla \tau_p^{n+1}$  are the interpolated gas velocity, the interpolated pressure  
 135 gradient and the interpolated particle stress gradient at the particle location, respectively.

136 The new particle location at the next time step is

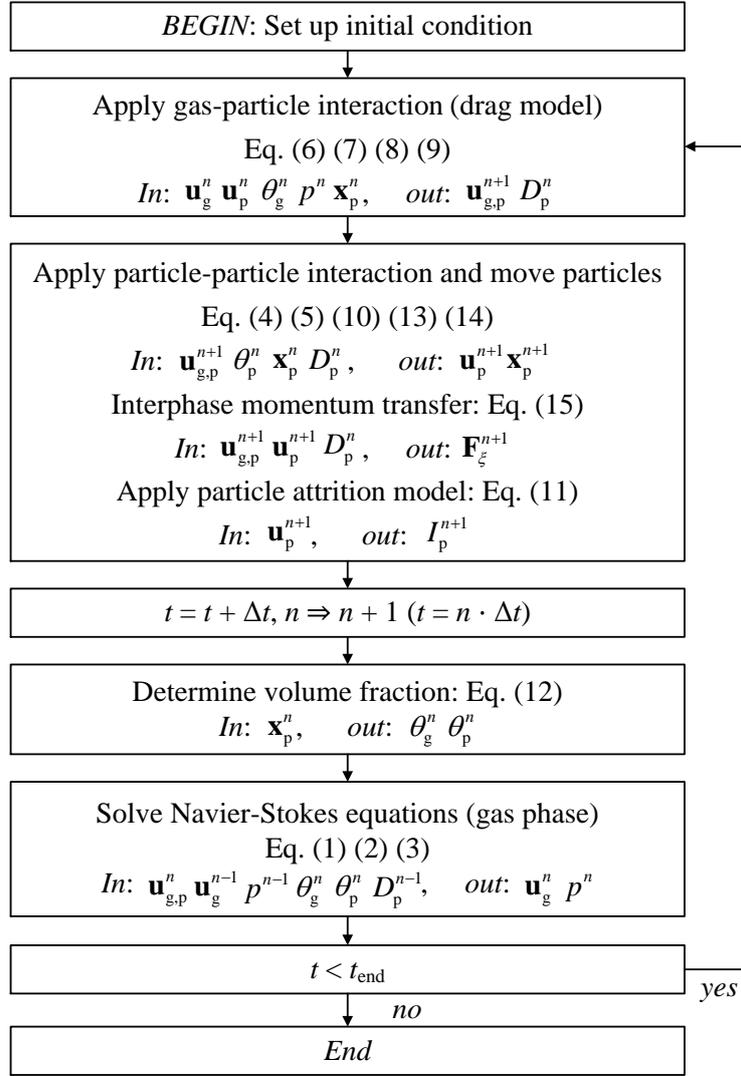
$$137 \quad \mathbf{x}_p^{n+1} = \mathbf{x}_p^n + \mathbf{u}_p^{n+1} \Delta t \quad (14)$$

138 The gas momentum equation implicitly couples the gas and the particles by the

139 interphase momentum transfer. The interphase momentum transfer at momentum cell  $\xi$  is

$$140 \quad \mathbf{F}_{\xi}^{n+1} = \frac{1}{V_{\xi}} \sum_1^{N_p} S_{p\xi} \left[ D_p (\mathbf{u}_{g,p}^{n+1} - \mathbf{u}_p^{n+1}) - \frac{1}{\rho_p} \nabla p_p^{n+1} \right] n_p m_p \quad (15)$$

141 The summation is over all numerical particles  $N_p$  in the cell.



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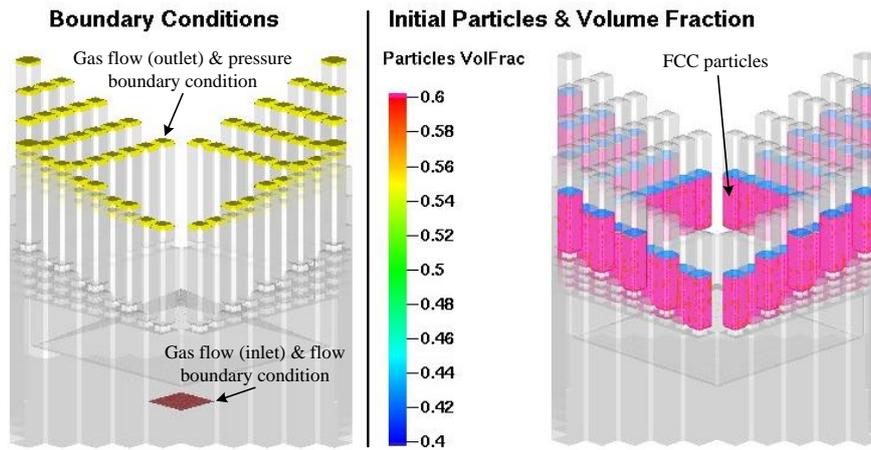
143

Fig. 1. Flow diagram of the CPFD mathematical model.

### 144 3. CMFB and FB reactors models

145 The three-dimensional CMFB and FB reactors were modeled with Barracudas CPFD  
 146 software. The schematic diagram of the CMFB reactor model is depicted in Fig. 2. The  
 147 CMFB reactor contains 100 micro fluidized beds. For every micro fluidized bed, the length  
 148 and width were 10 mm, the height was 42 mm, the thickness of the bed wall was 0.75 mm and  
 149 the distributor was made of a mesh with size of 0.1 mm. The particles used in the simulations  
 150 were set as FCC particles which is the most similar material to the adsorbent used in the

151 experiments in terms of physical characteristics in the material library of Barracudas software.  
 152 The diameters and particle density of FCC particles were 300-500  $\mu\text{m}$  and 1133  $\text{kg}/\text{m}^3$ ,  
 153 respectively. The initial bed heights consisted of 120 g FCC particles of the CMFB and FB  
 154 were 25 mm and 154 mm, and the bulk density was the same 680  $\text{kg}/\text{m}^3$ . The particle close  
 155 pack volume fraction was set as 0.6. Air was used as the fluidizing gas and the superficial  
 156 velocities were ranging from 0 m/s to 1.59 m/s. Gas and particle properties and simulation  
 157 conditions are listed in Table 1.



158  
 159

**Fig. 2.** Geometry of the CMFB reactor and initial conditions.

160 **Table 1**

161 Gas and solid properties and simulation conditions.

Gas	Ambient air (compressible)
Gas density ( $\text{kg}/\text{m}^3$ )	1.225
Superficial gas velocity (m/s)	0 - 1.59 (0 L/min - 30 L/min)
Particle	FCC particles
Particle density ( $\text{kg}/\text{m}^3$ )	1133
Bulk density ( $\text{kg}/\text{m}^3$ )	680
Particle diameter ( $\mu\text{m}$ )	300 - 500
Bed mass (g)	120
Initial bed height (mm)	25 (CMFB); 154 (FB)
Close pack volume fraction	0.6

162 The inlet boundary for the gas phase was at the bottom of the reactor where room  
 163 temperature and atmospheric pressure were set. A constant atmospheric pressure boundary  
 164 condition was employed at the top of the beds where the gas left through. The positions of the  
 165 boundary conditions are also depicted in Fig. 2. The particle normal-to-wall momentum  
 166 retention coefficient was 0.3, the tangent-to-wall retention coefficient was 0.99 and the diffuse

167 bounce was 0, respectively.  $P_s$ ,  $\beta$  and  $\varepsilon$  represent the constants for the particle normal stress  
 168 model which were set at  $P_s = 10$  Pa,  $\beta = 3$  and  $\varepsilon = 10^{-8}$  as recommended by Snider et al [29].  
 169 The simulations were performed until 30 s total simulation time and the last 25 s were taken  
 170 for averaging. The input parameters for the CPFD simulations are presented in Table 2.

171 **Table 2**

172 Simulation parameters.

<b>Particle-to-wall interaction</b>	
Normal retention coefficient, $e_n$	0.3
Tangential retention coefficient, $e_t$	0.99
Diffuse bounce, $D_f$	0
<b>Particle normal stress model</b>	
Pressure constant of the solid-phase stress model, $P_s$	10 Pa
Dimensionless constant of the solid-phase stress model, $\beta$	3
Dimensionless constant of the solid-phase stress model, $\varepsilon$	$10^{-8}$
Maximum momentum redirection from collision	40%
<b>Time settings</b>	
Time step, $\Delta t$	0.001 s
Total time, $t$	30 s
Beginning time for average	5 s

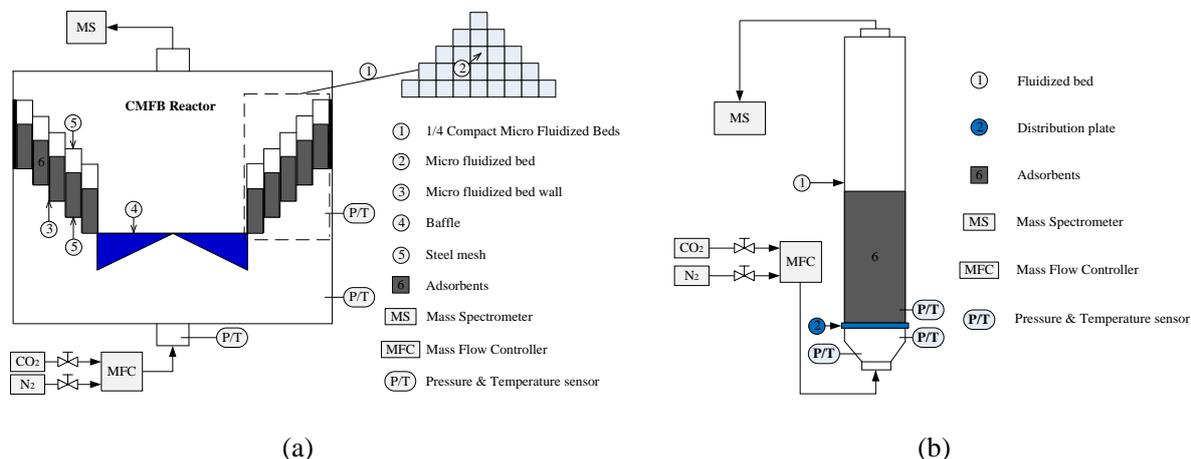
## 173 4. Experiment

### 174 4.1. Experimental apparatus

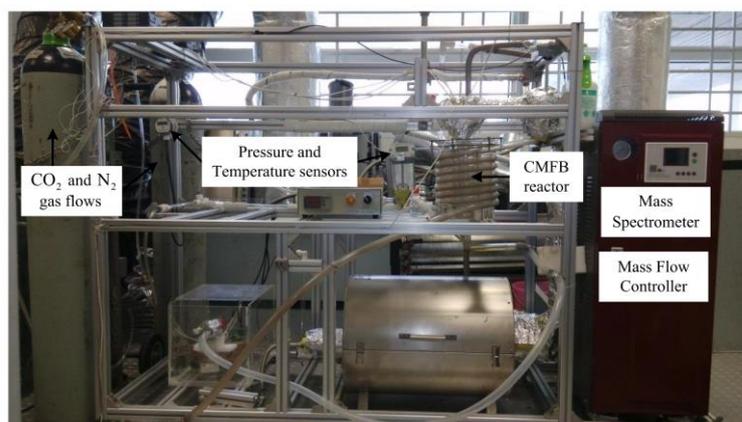
175 The CMFB and FB reactors experimental platform were designed and built in  
 176 accordance with the optimized geometry and operating conditions by the CPFD simulations  
 177 described above. The schematic of the CMFB reactor is shown in Fig. 3 (a). The CMFB  
 178 reactor consists of an enclosed cuboid housing section which was 130 mm, 130 mm, 250 mm  
 179 in length, width and height respectively, and a CMFB section which was built by connecting  
 180 100 micro fluidized beds depicted in Fig. 2. The distributors were made of wire meshes with  
 181 mesh size of 0.1 mm. At the bottoms of the reactors, two gas streams i.e. carbon dioxide and  
 182 nitrogen with individual valves and mass flow controller were regulated to serve as the  
 183 fluidizing gas or stripping gas. A series of temperature and pressure sensors are installed at  
 184 different heights of the reactor walls for monitoring the fluidization behavior. CO<sub>2</sub>  
 185 concentrations at the inlets and outlets of the reactors were continuously monitored by a mass

186 spectrometer (MS). A photograph of the experimental platform is shown in Fig. 4.

187 To demonstrate the performance of the CMFB reactor, the FB reactor was used as the  
188 comparison reactor which was 350 mm in height and 38.5 mm in internal diameter shown  
189 schematically in Fig. 3 (b). The distributor was made of porous metal with averaged pore size  
190 of 0.1 mm and 3 mm thickness.



191 **Fig. 3.** Schematics of the CMFB (a) and FB (b) reactors.



192 **Fig. 4.** The photograph of the experimental platform.

193 According to OSHA Standards promulgated by Occupational Safety and Health  
194 Administration of America, the CO<sub>2</sub> concentration limit exposed to the air in workplaces is  
195 0.5%. The 0.5% CO<sub>2</sub>/N<sub>2</sub> gas mixture was used as the fluidizing gas which was prepared from  
196 pure CO<sub>2</sub> (99.99%) balanced with pure N<sub>2</sub> (99.995%) controlled by a mass flow controller,  
197 and pure N<sub>2</sub> was used as the purging gas for adsorbent regeneration. The adsorbent used in  
198 this study was synthesized by impregnating a mass ratio of 50% polyethyleneimine (PEI) into  
199 a macroporous resin support which had a pore volumes of 0.15 cm<sup>3</sup>/g. The PEI-resin  
200 adsorbents had the particle density and diameters of 1133 kg/m<sup>3</sup> and 300-500 μm, and exhibits  
201 excellent adsorption capacity of 93.5 mg/g for 0.5% CO<sub>2</sub>/N<sub>2</sub> gas mixture [9].  
202

203 4.2. Experimental process design

204 The pressure drop measurements were performed for the empty beds,  $\Delta P_e$ , and the beds  
 205 containing particles,  $\Delta P_b$ . The pressure drop due to bed of particles,  $\Delta P$ , was then calculated by:  
 206  $\Delta P = \Delta P_b - \Delta P_e$ . The average pressure drop over a period of 15 s (when the pressure drop was  
 207 stable) was defined as the pressure drop at a given superficial gas velocity. During the  
 208 experiment, the 0.5% CO<sub>2</sub>/N<sub>2</sub> gas mixture was increased from 0 L/min to 30 L/min.

209 Before the adsorption experiment, the adsorbents was pretreated at 100 °C under flowing  
 210 N<sub>2</sub> of 20 L/min for 60 min to remove the moisture and adsorbed CO<sub>2</sub> as much as possible. It  
 211 was then cooled to the desired temperature and exposed to the 0.5% CO<sub>2</sub>/N<sub>2</sub> gas mixture. The  
 212 dynamic adsorption capacity ( $q$ ) of the adsorbents is calculated using Eq. (16) [31]:

$$213 \quad q = \frac{MC_i}{W} \int_0^\infty \left( 1 - \frac{C_o}{C_i} \right) dt \quad (16)$$

214 where  $M$ ,  $W$  and  $t$  are the total molar flow, the mass of adsorbents and the time, respectively.  
 215  $C_i$  and  $C_o$  are the CO<sub>2</sub> concentrations of the inlet and outlet gas. The saturation adsorption  
 216 capacity is calculated at the saturation time when  $C_o$  is equal to  $C_i$ , while the breakthrough  
 217 adsorption capacity is calculated at the breakthrough time when  $C_o$  is 5% of  $C_i$ . The  
 218 regeneration experiments were conducted by rapidly heating the beds to 100 °C in pure N<sub>2</sub>  
 219 with a flow rate of 20 L/min, and then the CO<sub>2</sub> adsorbed by the adsorbents could be desorbed.

220 The adsorbent attrition was determined by the ratio between the loss mass and the initial  
 221 mass of the adsorbents after 10 consecutive cycles of CO<sub>2</sub> adsorption/desorption experiments  
 222 under the flow rate of 30 L/min in the CMFB and FB reactors. The particle size distribution of  
 223 the fresh and attrite adsorbents was obtained from standard sieve analysis.

224 The experimental conditions of the pressure drop, the performance for CO<sub>2</sub> capture and  
 225 the adsorbent attrition measurements are summarized in Table 3.

226 **Table 3**

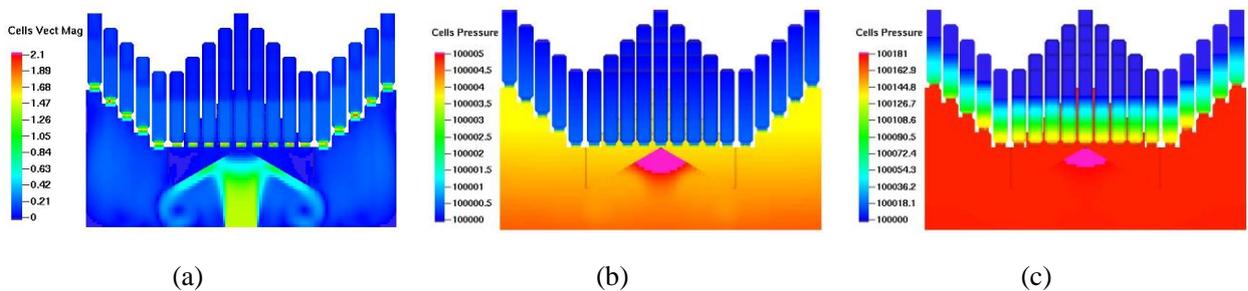
227 Experimental conditions.

Experiment	Bed particles	Fluidizing gas	Superficial fluidizing velocity (m/s)
Pressure drop		0.5% CO <sub>2</sub> /N <sub>2</sub>	0 - 1.59 (0 - 30 L/min)
CO <sub>2</sub> adsorption	PEI-resin	0.5% CO <sub>2</sub> /N <sub>2</sub>	1.06 (20 L/min)
Adsorbent regeneration	adsorbents	Pure N <sub>2</sub>	1.06 (20 L/min)
Adsorbent attrition		0.5% CO <sub>2</sub> /N <sub>2</sub>	1.59 (30 L/min)

## 228 5. Results and Discussion

### 229 5.1. Pressure drop in CMFB and FB reactors

230 A proper identification of fluidization regimes is usually the first and key step towards  
231 the rational use of fluidized beds. The simulation snapshots of the cell vector magnitude and  
232 cell pressure drop of the bed containing particles, and the cell pressure drop of the empty bed  
233 in the CMFB reactor at  $U = 1.59$  m/s (30 L/min) are shown in Fig. 5. It can be seen in the Fig.  
234 5 (a) that the cell vector magnitudes distribute almost uniformly and equivalently after a  
235 special baffle was introduced in the CMFB reactor. The cell vector magnitudes in the  
236 distributor regions are much higher than the around regions. Fig. 5 (b) shows that the cell  
237 pressure drop of the empty bed at  $U = 1.59$  m/s is only 4 Pa, which indicates that the cell  
238 pressure drop caused by the baffle can be ignored. Fig. 5 (c) indicates that the cell pressure at  
239 the bottom is always greater than the top one, and reduces gradually from the bottom to the  
240 top regions of every micro fluidized bed. Since the difference in dynamic pressure drop is  
241 proportional to the difference in bulk density, the data satisfy the elementary stability criterion  
242 according to which the bulk density must be a decreasing function of height.

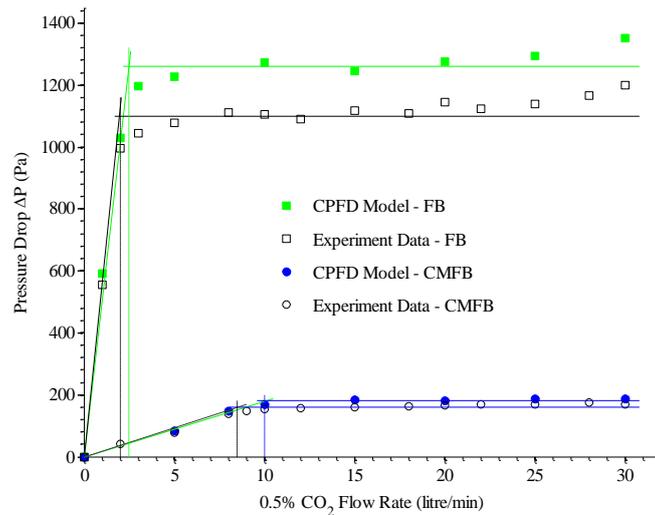


243 **Fig. 5.** Snapshots of the cell vector magnitude (a) and cell pressure drop (c) of the bed containing  
244 particles, and the cell pressure drop of the empty bed (b) in the CMFB reactor at  $U = 1.59$  m/s.

245 The pressure drops in the CMFB and FB reactors varied with velocities were determined  
246 experimentally. Fig. 6 shows the typical pressure drop diagrams that indicate the linear  
247 increase with gas flow rates when the CMFB and FB are static and the subsequent levelling  
248 tendency irrespective of further increase in gas flow rates when the CMFB and FB have  
249 already been fluidized. In the same figure are plotted the pressure drops in the CMFB and FB  
250 reactors calculated from the simulation values. The transition points correspond to the  
251 minimum fluidization condition for the CMFB and FB with the flow rates being around 8.5  
252 L/min and 2.0 L/min in the experiment and 10 L/min and 2.5 L/min in the simulation,

253 respectively. It can be seen that the pressure drop in the fluidized CMFB is 175 Pa which is  
 254 much lower than 1250 Pa in the fluidized FB in the experiment, and 165 Pa which is much  
 255 lower than 1100 Pa in the fluidized FB in the simulation. The pressure drops obtained from  
 256 the simulation and experiment in the CMFB reactor achieve reductions of 86% and 85% as  
 257 compared with that in the FB reactor, respectively.

258 The pressure drop predicted by the CPFDP model is greater than the one observed in the  
 259 experiment both in the CMFB and FB reactors. The main probable reason for this is that the  
 260 bed materials used in the experiment has a higher porosity which leads to larger gas-solid  
 261 contact area compared with the bed materials used in the simulation. The pressure drops  
 262 obtained from the simulation and experiment show a similar tendency and the reductions  
 263 achieved from the simulation and experiment are almost equal. Compared with the FB reactor,  
 264 a lower pressure drop can be achieved by the CMFB reactor due to the relatively large inlet  
 265 area and the reduced feed velocity.



266 **Fig. 6.** Comparison of the simulation and experimental data of the pressure drops  
 267 between the CMFB and FB reactors at different flow rates.  
 268

269 The pressure drops in the CMFB and FB reactors obtained by CPFDP simulations and  
 270 experiments in this study are compared with those in different fluidized beds reported in a few  
 271 literatures, given in Table 4. Guo et al. [22] and Liu et al. [21] reported low pressure drops of  
 272 around 240 Pa and 600 Pa in the MFBs using several milligrams particles at a very low flow  
 273 rate respectively. A low pressure drop of around 620 Pa in a MFB at a relatively high flow rate  
 274 was published by Dang et al. [15]. The MFBs reported in above literatures have low pressure  
 275 drop, but can only be used at millimeter or centimeter scale. Zhang et al. [8] evaluated CO<sub>2</sub>

276 capture from ambient air in a laboratory-scale bubbling fluidized bed using 1.0 kg adsorbents,  
 277 and obtained a high pressure drop of around 2500 Pa at a low flow rate. Lim et al. [28] carried  
 278 out CPFD simulations in a bubbling fluidized bed containing large amounts of particles at a  
 279 high flow rate, and achieved a very high pressure drop of 9450 Pa. A very high pressure drop  
 280 of 7500 Pa in a large-scale fluidized bed column was also published by Chen et al. [25].  
 281 Comparing with all the reference data listed in Table 4, the pressure drop in the proposed  
 282 CMFB in this study is the lowest. The CMFB reactor has lower pressure drop which can  
 283 reduce the resistance overcome by the gas supply apparatus and then save energy  
 284 consumption for gas supply. The CMFB reactor can gain long-term energy-saving effects in  
 285 removing CO<sub>2</sub> from indoor air cyclically in HVAC.

286 Further research on the systematic and long-term energy consumption for CO<sub>2</sub> capture  
 287 from indoor air using the CMFB reactor in HVAC is still needed which should include the  
 288 evaluation of the capital costs for equipment and adsorbent, and the energy consumption for  
 289 CO<sub>2</sub> adsorption and adsorbent regeneration.

290 Table 4

291 Comparison of the pressure drops of the beds in the present study and in reported studies.

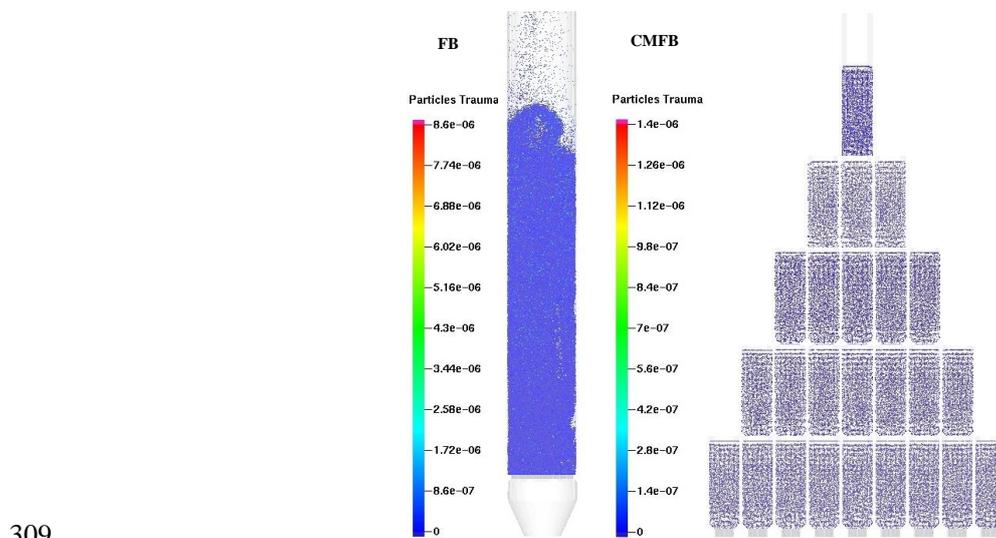
	Bed type,	Particles,	$M_{bed}^c$	$H_s^d$	Gas, $V_{gas}^e$	$\Delta P_{CPFD}^f$	$\Delta P_{expt.}^g$
	$D_{bed}^a$ (mm)	$D_p^b$ ( $\mu m$ )	(kg)	(mm)	(L/min)	(Pa)	(Pa)
CMFB	MFB <sup>h</sup> (100),	FCC (CPFD),		25	air(CPFD)	165	175
(present work)	8.5*8.5	PEI-resin(expt.),	0.12		0.5% CO <sub>2</sub>		
FB (present work)	FB, 38.5	300-500		154	(expt.), 30	1100	1250
Guo et al. [22]	MFB, 10.5	FCC, 83	0.003	33	N <sub>2</sub> , 0.6		240
Liu et al. [21]	MFB, 12	silica sand, 460.6	0.007	50	air, 1.4		600
Dang et al. [15]	FB, 10*40	glass beads, 400-600	0.04	80	air, 31		620
Zhang et al. [8]	FB, 67	PEI-silica, 250	1	410	air, 8		2500
Lim et al. [28]	FB, 300	MG-Si, 150	75	900	air, 720	9450	
Chen et al. [25]	FB, 300*1000	Geldart B, 140	245	588	air, 54000		7500

292 <sup>a</sup>bed diameter; <sup>b</sup>particle mean diameter; <sup>c</sup>bed mass; <sup>d</sup>static bed height; <sup>e</sup>gas volume flow rate; <sup>f</sup>pressure drop  
 293 obtained by CPFD simulation; <sup>g</sup>pressure drop obtained by experiment; <sup>h</sup>micro fluidized bed.

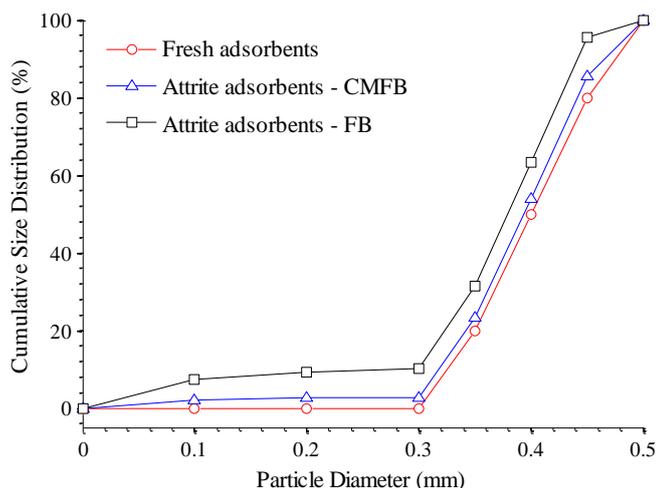
294 5.2. Adsorbent attrition in the CMFB and FB reactors

295 The simulation snapshots of particles trauma, an attrition index which determine the  
296 particle attrition in the CPDF models are shown in Fig. 7. It can be seen that the particle  
297 trauma in the CMFB and FB are ranging from 0 to  $1.4 \times 10^{-6}$  and 0 to  $8.6 \times 10^{-6}$  respectively.  
298 The mean particle trauma in the CMFB is  $2.4 \times 10^{-7}$  which is much lower than  $1.5 \times 10^{-6}$  in the  
299 FB, as also listed in Table 5.

300 In the experiment, the change of the cumulative particle size distribution of the fresh and  
301 attrite PEI-resin adsorbents in the CMFB and FB are shown in Fig. 8. It is clear that the  
302 distribution band of attrite particle size in the FB shifts to the lower size limit much more than  
303 that in the CMFB. The fragmentation of particles by attrition in the FB is much active than  
304 that in the CMFB. The adsorbent attrition calculated from the adsorbents mass remainings  
305 which are 117.5 g in the CMFB and 107.1 g in the FB is listed in Table 5, and it can be seen  
306 that the adsorbent attrition is just 2.1% in the CMFB, which is much lower than 10.7% in the  
307 FB reactor. The FB reactor significantly increases adsorbent attrition and, thereby, the cost of  
308 adsorbent replacement.



310 **Fig. 7.** Snapshots of the Particles Trauma in the CMFB and FB reactors.



311  
312 **Fig. 8.** Cumulative particle size distribution change in the CMFB and FB reactors.

313 **Table 5**

314 Experimental and modelling adsorbent attrition in the CMFB and FB reactors.

Reactors	Modelling adsorbent attrition (%)	Experimental adsorbent attrition (%)
CMFB reactor	$2.4 \times 10^{-7}$	2.1
FB reactor	$1.5 \times 10^{-6}$	10.7

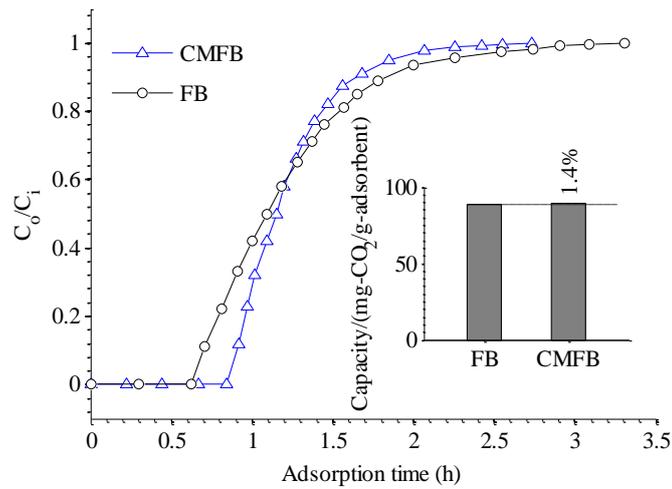
315 5.3. Performance for CO<sub>2</sub> capture in the CMFB and FB reactors

316 During adsorption and desorption tests, a flow rate of 20 L/min was chosen in order to  
317 achieve fairly vibrant bubbling fluidization to facilitate sufficient gas-solid contact, mass  
318 transfer and heat transfer.

319 5.3.1. CO<sub>2</sub> adsorption performance

320 To demonstrate the superior performance of the CMFB reactor over the FB reactor, the  
321 breakthrough adsorption curve and saturated adsorption capacity of the PEI-resin adsorbent  
322 for 0.5% CO<sub>2</sub>/N<sub>2</sub> gas mixture at the same flow rate were investigated in the CMFB and FB  
323 reactors respectively. As shown in Fig. 9, the CMFB reactor achieves a breakthrough time of  
324 about 0.84 h which is 35% larger than the 0.62 h in the FB reactor. The saturation adsorption  
325 time and capacities of about 2.73 h and 89.4 mg/g are achieved by the CMFB reactor, which  
326 is 17% shorter and 1.4% larger than about 3.31 h and 88.2 mg/g achieved by the FB reactor.  
327 These results suggest that the adsorbents can get more opportunities to contact with the gas,  
328 which increases the adsorbent utilization, accelerates overall kinetics and leads to a better  
329 adsorption performance for CO<sub>2</sub> capture in the CMFB reactor compared with that in the FB

330 reactor.



331

332

**Fig. 9.** Breakthrough adsorption curve and saturated adsorption capacity (inset)

333

of the adsorbents in the CMFB and FB reactors.

334

### 5.3.2. Adsorbent regeneration

335

During the desorption experiments, the  $\text{CO}_2$  concentrations of the outlet gases as a

336

function of regeneration time are presented in Fig. 10. Nearly all of the  $\text{CO}_2$  has been

337

desorbed during 43 min in the CMFB reactor which is 17% less than the regeneration time of

338

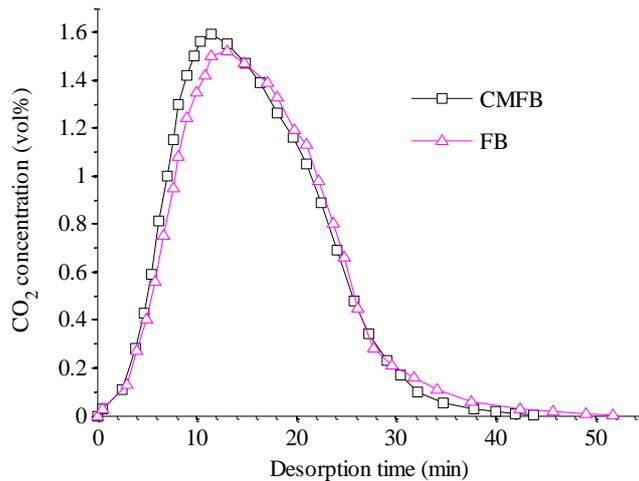
52 min in the FB reactor. It can be seen that a rapid desorption provided by the CMFB reactor,

339

indicating better gas-solid contact and superior heat-transfer characteristics than the FB

340

reactor.



341

342

**Fig. 10.** Profiles of  $\text{CO}_2$  concentration during desorption in the CMFB and FB reactors.

343

## 6. Conclusions

344

In this paper, a novel CMFB reactor was proposed for  $\text{CO}_2$  capture in HVAC. The

345 performance of the CMFB reactor was systematically studied with the CPFDF model and  
346 experiment and compared with the FB reactor in terms of pressure drop, adsorbent attrition  
347 and performance for CO<sub>2</sub> capture. The main conclusions can be summarized as follows.

348 (1) The CMFB reactor is able to achieve a large inlet area and a relatively low inlet  
349 velocity, thus yielding a low pressure drop. The pressure drop reductions of 86% in the  
350 experiment and 85% in the simulation are achieved as compared with that in the FB reactor.  
351 The CMFB reactor can gain long-term energy-saving effects in HVAC.

352 (2) After ten cycles of CO<sub>2</sub> adsorption/desorption experiments, lower adsorbent attrition  
353 of 2.1% is achieved in the CMFB reactor, than 10.7% in the FB reactor due to the reduced  
354 feed velocity.

355 (3) The CMFB reactor achieves a breakthrough time 35% larger and a saturation  
356 adsorption time 17% shorter than that of the FB reactor. It demonstrates a better adsorbent  
357 utilization by the CMFB reactor due to a longer contact time caused by a lower velocity.

358 (4) The CMFB reactor provides a regeneration time 17% less than that in the FB reactor.  
359 It demonstrates a rapid desorption in the CMFB reactor due to a superior gas-solid contact.

360 This proposed CMFB reactor can be a competitive and promising adsorption reactor for  
361 CO<sub>2</sub> capture using solid adsorbents in HVAC applications.

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